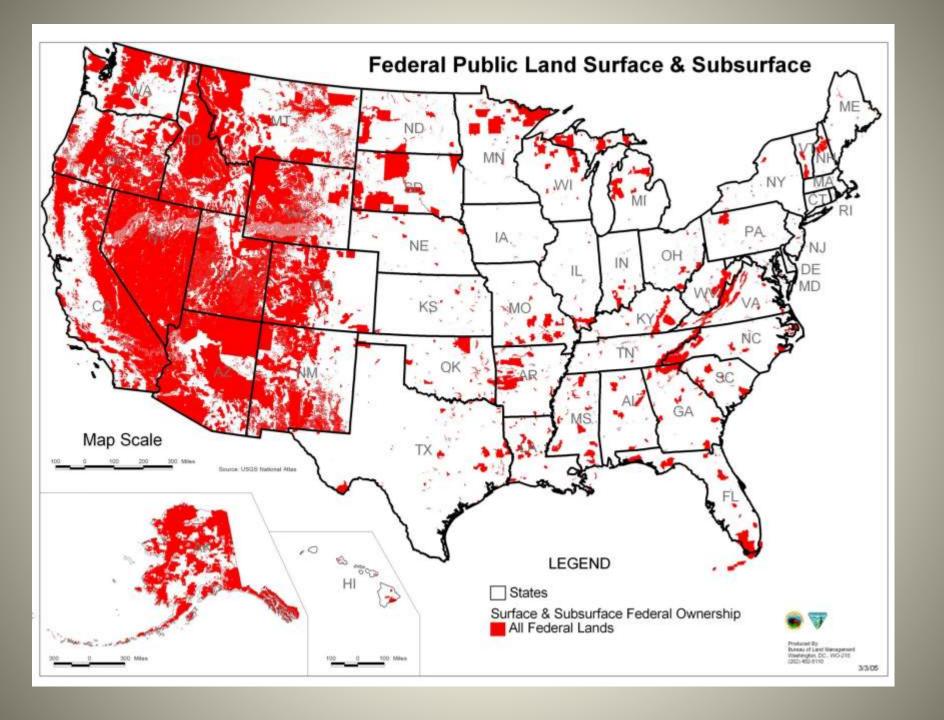
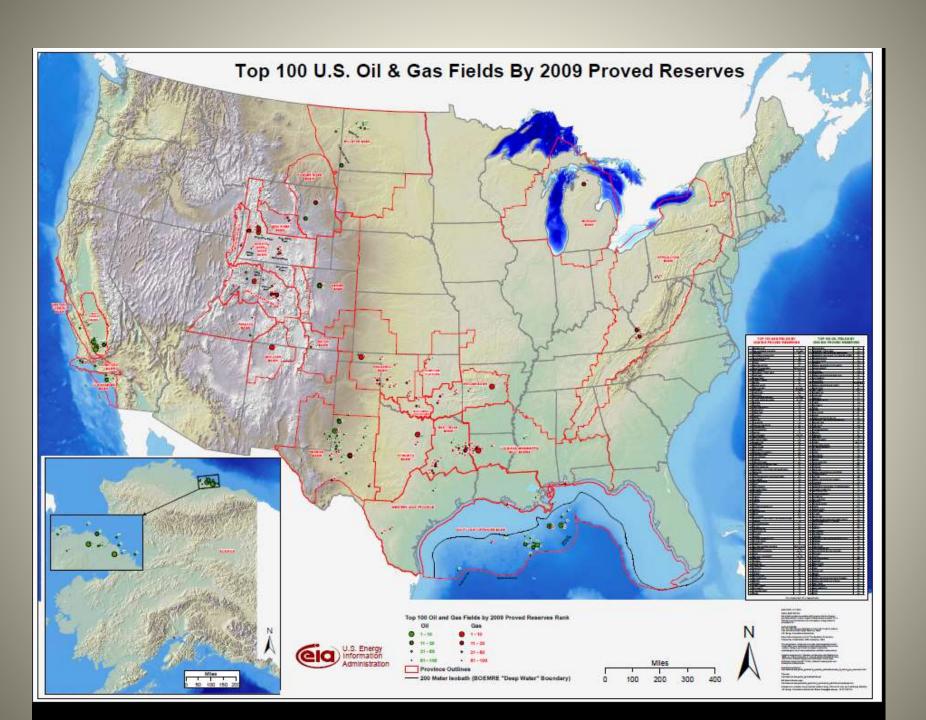
# Oil and Gas Development and BLM NEPA Analysis





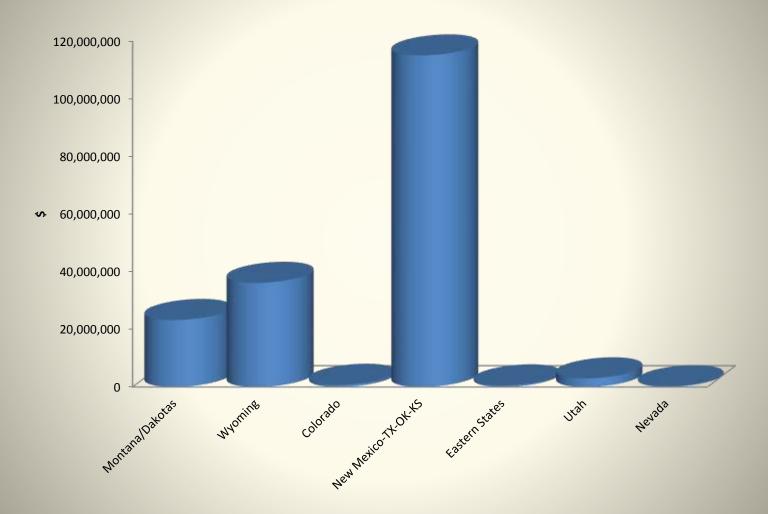




## BLM management of lands for energy development

- Public lands managed for renewable energy development, oil and gas, and coal operations
- Companies pay royalties, rents and bonus payments
- Half of revenue goes to states, half to U.S.
  Treasury for oil and gas
- BLM determines best management practices for energy projects to minimize environmental impacts

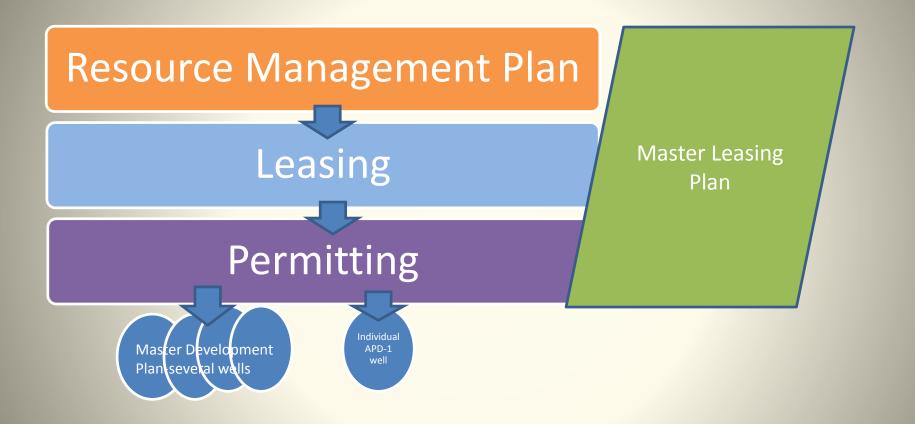
#### **Calendar Year 2014 BLM Oil and Gas Lease Sales**



### BLM Onshore Oil and Gas-By The Numbers-FY13

- 47,427 leases in effect
- 36,092,482 acres leased
- 12,617,743 acres in production
- 99,975 producible and service completions
- 123,029,214 bbls of oil
- 2,636,277,484 mcf gas

### NEPA Analysis-When does it occur?



### Air Analysis completed for NEPA

- Detailed oil and gas emissions inventories specific to the basin for current and future year inventories (criteria pollutants, HAP, GHG)
- Photochemical Grid Modeling
- Near-field air modeling
- Long range transport modeling

## BLM projects and BLM contributions to Oil and Gas Air Analysis in the West

- Major funder of WestJumpAQMS
- Major funder to 3 State Air Quality Study
- CARRMS in Colorado/NW New Mexico
- Several PGM studies in Wyoming
- Utah PGM and Uintah Basin ozone analysis
- 1-hour NO2 drill rig study
- Montana/Dakotas inventory improvements and PGM study

### Reducing Emissions

- BLM has identified state-of-the-art best management practices to control air pollution from oil and gas production sites
- Through Resource Management Plans, stipulations and notices, BLM requires sitespecific air pollution control for oil and gas production
- Required emissions reductions (state, EPA and BLM) are reflected in current and future year inventories for the wells and equipment associated with Record of Decision for that project

### Challenges

- Technologies and E&P practices changing / advancing at a rapid pace
- Historic inventories and equipment configurations are not necessarily good predictors of future inventories after RoD
- Significant difficulty / uncertainty in predicting future year inventories
- Emerging technologies may address one environmental issue at the expense of another
- Differences within in-basin geology and new technologies developing new formations may result in large differences in air emissions
- Lack of national air requirements for oil production like NSPS 0000
- Record of decision cannot impact activities occurring on state or private land
- Lack of consistency between inventories and modeling

### Opportunities

- BLM NEPA analysis drives the acquisition of detailed emissions information about oil and gas development in the west
- Linkage of basin-specific information has been achieved in the past for regional analyses (WestJumpAQMS)
- 3 States Air Quality Study demonstrating usefulness of data sharing, development of modeling platform

#### Questions?

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